

# Identification Information: Lisa Model Application

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**Name of Generation Unit** REQUIRED

**Type of Certification being requested** REQUIRED

## Step 1

### Name of Generation Unit

Sufficient for full and unique identification, and consistent with the Generation Unit name listed on the NEPOOL GIS, if currently listed.

### Type of Certification Requested

if the Generation Unit has not yet achieved Commercial Operation, check Prospective Certification/Declaratory Judgement.

## Primary Contact Person

[Use my contact information >](#)

**Name** REQUIRED

**Title** REQUIRED

**Company Name (if applicable)**

**Street** REQUIRED

**Apartment or Suite**

**City** REQUIRED

**State** REQUIRED

**Zip Code** REQUIRED

**Phone** REQUIRED

**Email** REQUIRED

## Contact Us

Tel	(877) 724-4375
Email	admin@rhodeislandres.com

## Backup Contact Person

[Use my contact information >](#)

**Name** REQUIRED

**Title** REQUIRED

**Company Name (if applicable)**

**Street** REQUIRED

**Apartment or Suite**

**City** REQUIRED

**State** REQUIRED

**Zip Code** REQUIRED

**Phone** REQUIRED

**Email** REQUIRED

Save and Continue

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# Identification Information: Lisa Model Application

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## Authorized Representative Information

Use my Contact Information >

**Name** REQUIRED

**Title** REQUIRED

**Company Name**

**Street** REQUIRED

**Apartment or Suite**

**City** REQUIRED

**State** REQUIRED

**Zip Code** REQUIRED

**Phone** REQUIRED  
  
Enter 123-123-1234 with no extensions allowed

**Email** REQUIRED

## Step 2

### Authorized Representative

The individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application.

### Contact Us

Tel	(877) 724-4375
Email	admin@rhodeislandres.com

## Owner Information

Use my Contact Information >

**Name** REQUIRED

**Title** REQUIRED

**Company Name**

**Street** REQUIRED

**Apartment or Suite**

**City** REQUIRED

**State** REQUIRED

**Zip Code** REQUIRED

**Phone** REQUIRED  
  
Enter 123-123-1234 with no extensions allowed

**Email** REQUIRED

**Owner Business Type** REQUIRED

## Operator Information

Use my Contact Information >

**Name** REQUIRED

**Title** REQUIRED

**Company Name**

**Street** REQUIRED

**Apartment or Suite**

**City** REQUIRED

**State** REQUIRED

**Zip Code** REQUIRED

**Phone** REQUIRED  
  
Enter 123-123-1234 with no extensions allowed

**Email** REQUIRED

**Operator Business Type** REQUIRED

Save and Continue Exit

# Generation Unit Information: Lisa Model Application

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## Generation Unit Information

NEPOOL GIS Identification Number **REQUIRED**

Pending

Nameplate Capacity AC (kW) **REQUIRED**

10.00

Nameplate Capacity DC (kW)

15.00

Maximum Demonstrated Capacity AC (kW) **REQUIRED**

10.00

Maximum Demonstrated Capacity DC (kW)

15.00

Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?

Yes

Technology Type **REQUIRED**

- Direct Solar Radiation
- The wind
- Movement of or the latent heat of the ocean
- The heat of the earth
- Small hydro facilities
- Biomass facilities using Eligible Biomass Fuels
- Biomass facilities using unlisted biomass fuel
- Fuel cells using a renewable resource referenced in this section

Save and Continue

Exit

## Step 3

### NEPOOL GIS Identification Number

Enter the Identification Number if it's been assigned, along with appropriate MSS, NON or IMP designation. For facilities enrolled in the RI Renewable Energy Growth Program: National Grid will provide the participant with an MSS ID.

### Renewable Energy Resource in another state's RPS

if the Generation Unit has been certified as a Renewable Energy Resource for eligibility in another state's RPS, you will be required to upload the states' certifying orders on Step 5 of this application.

### Contact Us

Tel (877) 724-4375

Email [admin@rhodeislandres.com](mailto:admin@rhodeislandres.com)

# Commercial Operation, Metering and Location: Lisa Model Application

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## Commercial Operation Date

**Commercial Operation Date** REQUIRED

12/30/2021

Please Enter in MM/DD/YYYY format

**Is there an Existing Renewable Energy Resource located at the site of Generation Unit?** REQUIRED

No

## Metering

**Indicate how the Generation Unit's electrical energy output is verified** REQUIRED

ISO-NE Market Settlement !

**Which of the following applies to the Generation Unit** REQUIRED

Grid Connected Generator

Please see definitions on the right side of this page

## Location

[Use my Contact Information »](#)

**Street** REQUIRED

326 First Street

**Apartment or Suite**

Suite 27

**City** REQUIRED

Annapolis

**State** REQUIRED

Maryland

**Zip Code** REQUIRED

21403

**Latitude** REQUIRED

0

Enter latitude in decimal degrees

**Longitude** REQUIRED

0

Enter longitude in decimal degrees

**Universal Transverse Coordinates** REQUIRED

334925 East, 4620880 North (Z)

**The Generation Unit is located:** REQUIRED

In the NEPOOL control area

Please see definitions on the right side of this page

## Step 4

### Commercial Operation Date

Date Generation Unit first entered Commercial Operation or, if not yet in operation, the anticipated Commercial Operation Date. If the Commercial Operation date is after December 31, 1997, independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997 will be required as an upload on Step 5 of this application. For facilities located in Rhode Island, a copy of National Grid's Authorization to Interconnect letter would also be sufficient. This documentation is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

### Generation Connection Details

**Grid Connected Generation:**

- Connected directly to a utility transmission or distribution system with only station load at the unit site
- Units participating in the RI Renewable Energy Growth Program fall in this category

**Off-Grid Generation:**

- Not connected to a utility transmission or distribution system.
- This option is not allowed when the energy output is verified by ISO-NE Market Settlement System

**Customer-Sited Generation:**

- Connected on the end-use customer side of a retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer, other than station load

- Traditional behind-the-meter net metering falls in this category

- Units located outside Rhode Island with this configuration will be deemed ineligible by PUC (see RES Rules Section 2.6(H)(1) (see also Order No. 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>)

**Remote Customer-Sited Generation:**

- Connected directly to the local electric utility distribution grid with only station load

- All or some of the electrical energy from the unit is designated for use in displacing all or part of the retail electricity metered consumption of one or more end-use customers (including through a transfer of bill credits)

- "Virtual" and "remote" front-of-the-meter net metering falls in this category.

- Units located outside Rhode Island with this configuration have been found ineligible by the PUC (see Order 23710, <http://www.ripuc.ri.gov/eventsactions/docket/4858-4891-Kearsarge%20Ord23710%2011-12-2019.pdf>).

### Contact Us

Tel	(877) 724-4375
Email	admin@rhodeislandres.com

Save and Continue

Exit

# Appendix C: Lisa Model Application

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## Appendix C - Generation Units at the Site of Existing Renewable Energy Resources

Appendix C is not required for this application. Please click "Save and Continue" to move to the next step.

## Step 5

Appendix C is required if the Generation Unit: (1) first entered into commercial operation on or before December 31, 1997; or (2) is located at the exact site of an Existing Renewable Energy Resource, please complete the following and attach documentation, as necessary to support all responses. Additional documentation can be uploaded on the final step of this application.

### Contact Us

Tel	(877) 724-4375
Email	admin@rhodeislandres.com

Save and Continue

Exit

## Appendix D: Registration Instructions Demo

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### Appendix D - Customer-Sited and/or Off-Grid Generation Facilities, Rhode Island-Located Remote Net Metered Facilities, and Associated Aggregations

#### D.1 Generation Unit Location(s)

##### D.1 (a) First Location Information

[Use my Contact Information >](#)

Unit Name REQUIRED

Street REQUIRED

Apartment or Suite

City REQUIRED

State REQUIRED

-- Select One --

Zip Code REQUIRED

##### D.1 (b) Second Location Information

[Use my Contact Information >](#)

Unit Name

Street

Apartment or Suite

City

State

-- Select One --

Zip Code

##### D.1 (c) Third Location Information

[Use my Contact Information >](#)

Unit Name

Street

Apartment or Suite

City

State

-- Select One --

Zip Code

### Step 6

Customer-sited, remote net metered, and off-grid Generation Facilities (see Step 3) physically located in Rhode Island may be certified as an Eligible Renewable Energy Resource if their NEPOOL GIS Certificates are created from the verified electrical generation of a single Rhode Island-sited Generation Unit, or by way of a Commission-certified aggregation of Generation Units located in Rhode Island that use the same generation technology.

Additional documentation can be uploaded on the final step of this application.

#### D.1 Generation Unit Location(s)

For eligible aggregations, please identify the location(s) in Rhode Island of each Generation Unit in the aggregation, or if the application is for a single Rhode Island-sited Generation Unit, please provide the name and location of the single Generation Unit site. If there are more than 3 Generation Units in the aggregation, please upload a document with the information required for them.

#### D.2 Proposed Aggregation Agreement

In accordance with RES Rules Section 2.6(H)(4), the proposed Aggregation Agreement shall contain the following procedures under which the aggregate Generation Unit(s) will operate:

(a) Name and contact information of the Aggregator (or single site) Owner, to which these regulations and stipulations of certification shall apply, and who shall be the initial owner of any NEPOOL GIS Certifications so certified.

(b) Name, contact information, and qualifications of the Verifier. Qualifications shall include any information the applicant believes will assist the Commission in determining that the Verifier will accurately and efficiently carry out its duties. After receipt of the application, the Commission may require additional evidence of qualifications

(c) A declaration of any and all business or financial relations between Aggregator (or single site) Owner and Verifier, which the Commission will use to evaluate the independence of the Verifier. Reasons for ruling that a Verifier is not sufficiently independent include, but are not limited to: i) If one entity owns, directly or indirectly, or if a natural person so owns, 10% or more of the voting stock or other equity interest in the other entity; ii) If 10% or more of the voting stock or other equity interests in both entities are owned, directly or indirectly, by the same entity or a natural person; or iii) If one entity is a natural person, and such entity or a member of such entity's immediate family is an officer, director, partner, employee or representative of the other entity.

(d) The type of technology that will be included in the aggregation (or single-site generation unit), and a statement that the aggregation will include only individual Generation Units that meet all the requirements of these regulations, for example physical location, vintage, etc. (All generators within the aggregation must be of the same technology and fuel type)

(e) Proposed operating procedures for the aggregation (or single-site generation unit), by which the Aggregation Owner shall ensure that individual Generation Units in the aggregation comply with all eligibility requirements and that the NEPOOL GIS Certificates created accurately represent generation. At a minimum, these procedures will: i) require a determination by the Aggregation Owner that the Generation Unit is in compliance with these Renewable Energy Standard rules and the Aggregation Agreement as approved by the Commission, and an independent determination by the Verifier that the Generation Unit exists; ii) require a meter reading procedure that allows the Verifier to read meters on the Generation Units; meter readings may be manual or remote and via the aggregators own system or via an independent system, but in all cases shall comply with NEPOOL GIS Operating Rules regarding metering; iii) require confirmation that Verifier will be entering the quantity of energy production in to the NEPOOL GIS system as described in paragraph (g) for NEPOOL GIS to create NEPOOL GIS Certificates; and iv) include a procedure for the Verifier to report to the Commission on the results of their verification process.

(f) A description of how the Verifier will be compensated for its services by the aggregator. In no instances will an aggregation be certified in which the Verifier is compensated in a manner linked to the number of NEPOOL GIS Certificates created by the aggregation

(g) A description of how, no less frequently than quarterly, the Verifier will directly enter into the NEPOOL GIS the quantity of energy production in the applicable time period from each Generation Unit in the aggregation. The entry of generation data by the Verifier must be through an interface designated for this purpose by the NEPOOL GIS and in accordance with NEPOOL GIS Operating Rules applicable to Third-Party Meter Readers, and to which the Aggregation Owner shall not have access. Such generation data shall not include any generation data from previous time periods, except as provided for in this section. Output of less than one MWh by any single Generation Unit within the aggregation may be applied to the entire aggregation's generation, and generation of the aggregation less than one full MWh may be applied to the subsequent quarter in accordance with NEPOOL GIS Operating Rules.

#### Contact Us

Tel	(877) 724-4375
Email	admin@rhodeislandres.com

#### D.2 Proposed Aggregation Agreement

##### D.2 (a) Aggregator or Single Site Owner Information

[Use my Contact Information >](#)

Name REQUIRED

Title REQUIRED

Company Name

Street REQUIRED

Apartment or Suite

City REQUIRED

State REQUIRED

-- Select One --

Zip Code REQUIRED

Phone REQUIRED

Enter 123-123-1234 with no extensions allowed

Email REQUIRED

##### D.2 (b) Verifier Information

[Use my Contact Information >](#)

Name REQUIRED

Title REQUIRED

Company Name

Street REQUIRED

Apartment or Suite

City REQUIRED

State REQUIRED

-- Select One --

Zip Code REQUIRED

Phone REQUIRED

Enter 123-123-1234 with no extensions allowed

Email REQUIRED

Verifier Qualifications REQUIRED

Please see definitions on the right side of this page

##### D.2 (c) Business or financial relations between Aggregator (or single site) Owner and Verifier REQUIRED

Please see definitions on the right side of this page

D.2 (d) Type of technology that will be included in the aggregation (or single-site generation unit), and a statement that the aggregation will include only individual Generation Units that meet all the requirements of these regulations, for example physical location, vintage, etc. REQUIRED

All generators within the aggregation must be of the same technology and fuel type.

D.2 (e) Proposed operating procedures for the aggregation (or single-site generation unit), by which the Aggregation Owner shall ensure that individual Generation Units in the aggregation comply with all eligibility requirements and that the NEPOOL GIS Certificates created accurately represent generations REQUIRED

Please see definitions on the right side of this page

##### D.2 (f) Verifier Compensation REQUIRED

Please see definitions on the right side of this page

D.2 (g) Confirm and describe how, no less frequently than quarterly, the Verifier will directly enter into the NEPOOL GIS the quantity of energy production in the applicable time period from each Generation Unit in the aggregation. REQUIRED

Please see definitions on the right side of this page

#### D.3 Acknowledgements Regarding Aggregation Agreement Changes

D.3 (a) Any changes to or deviations from the Aggregation Agreement will be considered a change in generator status, and will require recertification by the Commission. REQUIRED

-- Specify One --

D.3 (b) The Commission will be promptly notified of any changes to or deviations from the Aggregation Agreement. REQUIRED

-- Specify One --

D.3 (c) In the event that notice of such changes or deviations is not promptly given, all Generation Units in the aggregation may be de-certified. REQUIRED

-- Specify One --

#### D.4 Energy Output/Sales in Rhode Island

D.4 Please certify the following: If the Generation Unit (or aggregation of generation units) is a Customer-sited (behind-the-meter) or Off-grid Generation Facility, as defined in RES Rules Sections 2.3(5) and 2.3(26), respectively, or a Customer-sited (grid connected) or Remote Net Metered (grid connected) Generation Facility, the associated Generation Attributes have not otherwise been, nor will be sold, retired, claimed or represented as part of electrical energy output or sales, or used to satisfy obligations in jurisdictions other than Rhode Island. REQUIRED

-- Specify One --

[Save and Continue](#) [Exit](#)

# Appendix E: Registration Instructions Demo

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## Appendix E - Generation Units Located in a Control Area Adjacent to NEPOOL

**E.1 Please indicate in which Control Area adjacent to NEPOOL the Generation Unit is located** **REQUIRED**

-- Specify One --

**E.2 Please acknowledge the following: Applicant must provide to the Commission by July 1st of each year assurances that the Generation Unit's New Renewable Energy Resources used for compliance with the Rhode Island's Renewable Energy Act during the previous Compliance Year have not otherwise been, nor will be, sold, retired, claimed or represented as part of electrical energy output or sales, or used to satisfy obligations in jurisdictions other than Rhode Island.** **REQUIRED**

-- Specify One --

**E.3 Applicant must acknowledge and provide evidence to support that, in accordance with RES Rules Section 2.5(B), the Generation Attributes associated with the Generation Unit shall be applied to the Rhode Island Renewable Energy Standard only to the extent of the energy produced by the Generation Unit that is or will be actually delivered into NEPOOL for consumption by New England customers.** **REQUIRED**

-- Specify One --

**E.3 (a) Under RES Rules 2.5.1(B)(1), Applicant must verify that the energy produced by the Generation Unit is actually delivered into NEPOOL via "a unit-specific bilateral contract for the sale and delivery of such energy into NEPOOL."**

**Please acknowledge the requirement to provide ongoing evidence of one or more unit-specific bilateral contract(s) for all energy delivery into NEPOOL for which Applicant seeks RI RES certification, prior to creation of certificates in each quarter.** **REQUIRED**

-- Specify One --

**Please describe the type of evidence to be provided to the GIS Administrator to demonstrate the existence of such unit-specific bilateral contract(s) for the sale and delivery of such energy into NEPOOL, including duration, quantity and counter-party in NEPOOL:** **REQUIRED**

Upload a document with more detail if the space provided is not sufficient.

## Step 7

Appendix E is required of all applicants located in a control area adjacent to NEPOOL. Additional documentation can be uploaded on the final step of this application.

**E.2 Applicant must provide annual assurances that the Generation Unit's New Renewable Energy Resources used for compliance with the Rhode Island's Renewable Energy Act during the previous Compliance Year have not otherwise been, nor will be, used in jurisdictions other than Rhode Island.**

Assurances may consist of a report from a neighboring Generation Attribute accounting system or an affidavit from the Generation Unit.

**E.3 Applicant must acknowledge and provide evidence that the Generation Attributes associated with the Generation Unit shall be applied to the Rhode Island Renewable Energy Standard only to the extent of the energy produced by the Generation Unit that is or will be actually delivered into NEPOOL for consumption by New England customers.**

Verification of the delivery of such energy from the Generation Unit into NEPOOL will be performed in accordance with subparagraphs 1 and 2 of RES Rules Section 2.5(B).

## Contact Us

Tel	(877) 724-4375
Email	admin@rhodeislandres.com

Save and Continue

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# Appendix F: Registration Instructions Demo

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## Appendix F - Eligible Biomass Fuel Source Plan

F.1 Does the Fuel Source Plan include a detailed description of the type of Eligible Biomass Fuel to be used at the Generation Unit? **REQUIRED**

-- Specify One --

Please see definitions on the right side of this page

Comments:

F.2 If the proposed fuel is "other clean wood," the Fuel Source Plan should include any further substantiation to demonstrate why the fuel source should be considered as clean as those clean wood sources listed in the legislation. Is further substantiation included? **REQUIRED**

-- Specify One --

Comments:

F.3 In the case of co-firing with ineligible fuels, the Fuel Source Plan must include a description of (a) how such co-firing will occur; (b) how the relative amounts of Eligible Biomass Fuel and ineligible fuel will be measured; and (c) how the eligible portion of generation output will be calculated. Such calculations shall be based on the energy content of all of the proposed fuels used. Is this description included? **REQUIRED**

-- Specify One --

Comments:

F.4 The Fuel Source Plan must provide a description of what measures will be taken to ensure that only the Eligible Biomass Fuel are used, examples of which may include: standard operating protocols or procedures that will be implemented at the Generation Unit, contracts with fuel suppliers, testing or sampling regimes. Is this description provided? **REQUIRED**

-- Specify One --

Comments:

F.5 Please include in the Fuel Source Plan an acknowledgement that the fuels stored at or brought to the Generation Unit will only be either Eligible Biomass Fuels or fossil fuels used for co-firing and that Biomass Fuels not deemed eligible will not be allowed at the premises of the certified Generation Unit. Select "Yes" to certify that this statement is true. **REQUIRED**

-- Specify One --

F.6 If the proposed fuel includes recycled wood waste, please submit documentation that such fuel meets the definition of Eligible Biomass Fuel and also meets material separation, storage, or handling standards acceptable to the Commission and furthermore consistent with the RES Rules. Is this documentation included? **REQUIRED**

-- Specify One --

Comments:

F.7 Please certify that you will file all reports and other information necessary to enable the Commission to verify the on-going eligibility of the renewable energy generators pursuant to RES Rules Section 2.6(C). Specifically, RES Rules Section 2.6(C)(1) states that Renewable Energy Resources of the type that combust fuel to generate electricity must file quarterly reports due 60 days after the end of each quarter on the fuel stream used during the quarter. Instructions and filing documents for the quarterly reports can be found on the Commission's website or can be furnished upon request. **REQUIRED**

-- Specify One --

F.8 Please provide a copy of the Generation Unit's Valid Air Permit or equivalent authorization. Will the Valid Air Permit or equivalent be uploaded? **REQUIRED**

-- Specify One --

Comments:

## Step 8

RES Rules Section 2.7(A) requires all Applicants Proposing to Use An Eligible, including Unlisted, Biomass Fuel to include a Fuel Source Plan.

The Fuel Source Plan and other required documentation can be uploaded on the final step of this application.

**Note to Applicants:** Please refer to the **RES Certification Filing Methodology Guide** posted on the Commission's web site for information, templates and suggestions regarding the types and levels of detail appropriate for responses to specific application items requested below. Also, please see **RES Rules Section 2.7(A)** for additional details on specific requirements.

The phrase "Eligible Biomass Fuel" (per RES Rules Section 2.3(7)) means fuel sources including:

- brush, stumps, lumber ends and trimmings, wood pallets, bark, wood chips, shavings, slash, yard trimmings, site clearing waste, wood packaging, and other clean wood that is not mixed with other unsorted solid wastes<sup>1</sup>
- agricultural waste, food and vegetative material
- energy crops
- landfill methane<sup>2</sup> or biogas<sup>3</sup>, provided that such gas is collected and conveyed directly to the Generation Unit without use of facilities used as common carriers of natural gas
- neat bio-diesel and other neat liquid fuels that are derived from such fuel sources

In determining if an Eligible Biomass Generation Unit shall be certified, the Commission will consider if the fuel source plan can reasonably be expected to ensure that only Eligible Biomass Fuels will be used, and in the case of co-firing ensure that only that proportion of generation attributable to an Eligible Biomass Fuel be eligible. Certification will not be granted to those Generation Units with fuel source plans the Commission deems inadequate for these purposes.

<sup>1</sup> Generation Units using wood sources other than those listed above may make application, as part of the required fuel source plan described in RES Rules Section 2.7(A), for the Commission to approve a particular wood source as "clean wood." The burden will be on the applicant to demonstrate that the wood source is at least as clean as those listed in the legislation. Wood sources containing resins, glues, laminates, paints, preservatives, or other treatments that would combust or off-gas, or mixed with any other material that would burn, melt, or create other residue aside from wood ash, will not be approved as clean wood.

<sup>2</sup> Landfill gas, which is an Eligible Biomass Fuel, means only that gas recovered from inside a landfill and resulting from the natural decomposition of waste, and that would otherwise be vented or flared as part of the landfill's normal operation if not used as a fuel source.

<sup>3</sup> Gas resulting from the anaerobic digestion of sewage or manure is considered to be a type of biogas, and therefore an Eligible Biomass Fuel that has been fully separated from the waste stream.

## Contact Us

Tel	(877) 724-4375
Email	admin@rhodeislandres.com

Save and Continue

Exit



# Project ~ Lisa Model Application

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## Document Uploads

The following filetypes are allowed: pdf, jpeg, jpg, png, gif, docx, doc

**Appendix B** REQUIRED [View/Print Form](#)

No file chosen

**State Certifying Order** REQUIRED

No file chosen

**Verification of Commercial Operation Date** REQUIRED

No file chosen

## Optional Upload

**Verification of Commercial Operation Date**

No file chosen

**Proof of NEPOOL GIS ID**

No file chosen

**Optional Document**

No file chosen

**Optional Document**

No file chosen

Optional Document uploaded 2022-01-06 21:23:41

**Optional Document**

No file chosen

**Optional Document**

No file chosen

**Optional Document**

No file chosen

**Optional Document**

No file chosen

**Comments**  
If you have any comments regarding your application, please enter them here.

**Authorized Representative Certification and Signature:**

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with RES Rules Section 2.6(E). I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Rules and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

I attest that the statements above are true and correct

**Full Name of Signatory** REQUIRED

February 3, 2022, 2:39 PM

## Step 5

**Appendix B**  
Authorized Representative Certification for Non-Corporate Entities Other than Individuals, including Limited Liability Companies (LLC). Click "View/Print Form" to download a pre-filled form to be signed by the owner and notarized.

**State Certifying Order**  
Please upload a state certifying order for each states outside of RI in which the Renewable Energy Resource is eligible for the states' renewable portfolio standard. Please use Optional Upload slots if you have certifying orders from multiple states.

**Verification of Commercial Operation Date**  
Please upload independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. For facilities located in Rhode Island, a copy of National Grid's Authorization to Interconnect letter would also be sufficient. This documentation is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

**Proof of NEPOOL GIS ID**  
Please upload a screenshot of your NEPOOL GIS Unit ID. You can find the Unit ID in the Asset Management section of your NEPOOL GIS account. If you are a RE Growth participant, provide the screenshot of the Unit ID provided to you by National Grid.

## Contact Us

Tel	(877) 724-4375
Email	admin@rhodeislandres.com